



# NEWS RELEASE

Jakarta, March 6, 2018

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## Adaro Energy strengthened its position in 2017

***Continues to support the Government of Indonesia in energy supply, infrastructure, and electrification program***

**Jakarta, March 6, 2018** – PT Adaro Energy Tbk (IDX: ADRO) today released its consolidated financial statements for full year 2017, achieving strong financial position on the back of efficient and reliable operations in an improving coal price environment.

Adaro Energy's President Director and Chief Executive Officer, Mr. Garibaldi Thohir, said:

**“2017 was a good year for Adaro Energy as we marked our 25 years of our operations with resilient performance delivered through strong cost discipline and operational excellence within the more supportive coal sector. Despite challenging weather conditions throughout the year, we were able to maintain supply reliability as well as healthy financial position, which will enable us to further support the government’s programs for developing the nation and maintain our commitment to the communities surrounding our operational locations through effective empowerment programs. Therefore, we have entered 2018 with strong optimism as we are ready to capture the opportunities offered by the excellent market momentum for sustaining the company’s growth and continuing to deliver positive contributions to Indonesia.”**

### FY17 Financial Highlights:

- Operational EBITDA increased 47% to US\$1,315 million, higher than our operational EBITDA guidance of US\$900 million to US\$1,100 million. This was due to higher ASP and our relentless focus on cost discipline along our coal supply chain.
- Core earnings, our profit excluding non-operational items, increased 62% year-on-year to US\$646 million demonstrating our quality after tax earnings.
- Our balance sheet continued to strengthen with strong liquidity of US\$1,497 million and net cash position, providing flexibility to execute our plans and strengthening business sustainability.
- In FY17, AE had contributed US\$346 million in royalty and US\$428 million in tax to the country.

## Financial Performance

<i>(US\$ million, except otherwise stated)</i>	FY17	FY16	% Change
Net Revenue	<b>3,258</b>	2,524	29%
Cost of Revenue	<b>(2,117)</b>	(1,839)	15%
Gross Profit	<b>1,141</b>	685	67%
Operating Income	<b>952</b>	588	62%
Core Earnings <sup>1</sup>	<b>646</b>	398	62%
Operational EBITDA <sup>2</sup>	<b>1,315</b>	893	47%
Total Assets	<b>6,814</b>	6,522	4%
Total Liabilities	<b>2,723</b>	2,736	-1%
Stockholders' Equity	<b>4,092</b>	3,786	8%
Interest-Bearing Debt	<b>1,393</b>	1,450	-4%
Cash	<b>1,207</b>	1,077	12%
Net Debt (cash) <sup>3</sup>	<b>net cash</b>	373	-
Capital Expenditure <sup>4</sup>	<b>229</b>	80	186%
Free Cash Flow <sup>5</sup>	<b>782</b>	479	63%
Basic Earnings Per Share (EPS) in US\$	<b>0.01511</b>	0.01046	44%

## Financial Ratios

	FY17	FY16	% Change
Gross Profit Margin (%)	<b>35.0%</b>	27.1%	29%
Operating Margin (%)	<b>29.2%</b>	23.3%	25%
Operational EBITDA Margin (%)	<b>40.4%</b>	35.4%	14%
Net Debt to Equity (x)	<b>net cash</b>	0.10	-
Net Debt to last 12 months Op.EBITDA (x)	<b>net cash</b>	0.42	-
Cash from Operations to Capex (x)	<b>4.74</b>	6.18	-

<sup>1</sup> Profit for the year, excluding non-operational items net of tax (amortization of mining properties and prior year tax assessment).

<sup>2</sup> EBITDA excluding foreign exchange loss/gain and prior year tax assessment.

<sup>3</sup> Cash including available for sale financial assets.

<sup>4</sup> Regular spending defined as: purchase of fixed assets – proceed from disposal of fixed assets + payment for addition of mining properties + addition of fixed assets under finance leases.

<sup>5</sup> Operational EBITDA – taxes – change in net working capital – capital expenditure.

## Operating Segment

<i>(US\$ million)</i>	Revenue			Profit for the period		
	FY17	FY16	% Change	FY17	FY16	% Change
Coal mining & trading	<b>3,041</b>	2,347	30%	<b>525</b>	292	80%
Mining services	<b>151</b>	111	36%	<b>20</b>	38	-47%
Others	<b>66</b>	66	0%	<b>81</b>	33	145%
Elimination	-	-	-	<b>(90)</b>	(22)	309%
<b>Adaro Energy Group</b>	<b>3,258</b>	<b>2,524</b>	29%	<b>536</b>	<b>341</b>	57%

### Summary of Adaro Energy 2018 guidance:

- Production: 54 Mt – 56 Mt
- Consolidated strip ratio: 4.9x
- Operational EBITDA: US\$1.3 billion – US\$1.5 billion
- Capital expenditure: US\$750 million – US\$900 million

## FINANCIAL PERFORMANCE ANALYSIS FOR THE FULL YEAR OF 2017

### Revenue, Average Selling Price and Production

Revenue increased by 29% compared to last year to US\$3,258 million mainly driven by 34% increase in ASP. Our coal mining and trading division generated 93% of our revenue along with sustained development of our non-coal businesses. We produced 51.79 Mt and sold 51.82 Mt of coal in FY17 from all of our operating mines.

### Cost of Revenue

Cost of revenue increased 15% year over year to US\$2,117 million driven by higher mining cost as a result of higher strip ratio, higher fuel prices as well as higher royalty payment to the Government of Indonesia.

Our strip ratio for the year was 4.61x, below our guidance of 4.85x for 2017 as we experienced heavy rains for the most parts of this year at our mining operations, weighing down operation activities at our mines but does not affect our long-term coal reserves. Compared to last year, the strip ratio increased 4% from 4.45x as we removed more overburden.

In 2017, we ended up hedging approximately 40% of our fuel requirements for the year at prices below our budget to manage risk arising from fuel price fluctuations. While at the moment we have hedged approximately 20% of our fuel requirements for 2018 at prices below our budget.

### ***Royalties to Government***

Royalties to the Government of Indonesia increased 34% to US\$346 million as a result of higher revenue from sales of coal caused by higher ASP.

### **Operational EBITDA**

Higher than expected ASP was one of the key factors in us outperforming our 2017 operational EBITDA guidance of US\$900 million to US\$1,100 million. We recorded 47% higher operational EBITDA of US\$1,315 million in 2017.

We maintained a solid operational EBITDA margin of 40%, as we continue to promote cost discipline and strong marketing efforts.

### **Core Earnings**

Core earnings rose 62% to US\$646 million demonstrating strong performance of our core business. Our core earnings exclude non-operational items net of tax.

### **Golden Taxpayer Status**

Direktorate General of Taxation has issued a golden taxpayer status for our subsidiary PT Adaro Indonesia from the period of 1 January 2018 to 31 December 2019. In order to be qualified as a golden taxpayer, a set of strict statutory criteria in submission of tax return, compliance in paying the tax obligations, financial statements with unqualified opinion for the last three years, and such taxpayer never convicted in doing tax criminal act for the last five years, should be fulfilled. As such, PT Adaro Indonesia may obtain privilege to receive tax refund prior to completion of tax office assessment.

### **Total Assets**

Total assets of US\$6,814 million were 4% higher compared to last year. Current assets increased by 24% to US\$1,979 million, primarily due to higher cash balance. Non-current assets declined by 2% to US\$4,835 million.

### **Total Liabilities**

Total liabilities decreased 1% compared to last year to US\$2,723 million. Current liabilities increased by 20% to US\$773 million to some extent due to higher trade and dividend payables, and current maturity of long-term borrowings. Non-current liabilities declined by 7% to US\$1,949 million largely due to lower long-term borrowings positions as repayment continues.

### ***Current Maturity of long-term Borrowings***

The current portion of long-term borrowings increased 54% compared to last year to US\$237 million.

### ***Long-term Borrowings, net of Current Maturity***

The non-current portion of long-term borrowings, largely consisting of long-term bank loans, decreased by 11% compared to last year to US\$1,156 million.

### **Debt Management and Liquidity**

We made US\$129 million of debt repayment in 2017, lowering bank loans by 5% compared to last year to US\$1,292 million. We achieved net cash position in 2017 on the back of higher operating cash flow and strategic capital spending.

Our liquidity level remained robust at US\$1,497 million, consisting of US\$1,207 million in cash, US\$254 million in available for sale financial assets, and US\$36 million in undrawn committed loan facilities. Debt servicing remains manageable with average debt repayment schedule from 2018 to 2020 approximately US\$238 million per year, well covered by our strong liquidity position and cash flows generation.

### **Cash Flows from Operating Activities**

Cash flows from operating activities increased 26% to US\$854 million demonstrating robust cash flows generation due to higher cash inflows from customers driven by higher ASP.

### **Cash Flows from Investing Activities**

We booked US\$433 million in net cash flows used in investing activities, mainly for the purchase of financial assets available for sale and purchase of fixed assets mostly for heavy equipment.

### ***Capital Expenditure and Free Cash Flow***

We spent US\$229 million in capital expenditure in FY17, in line with our capital expenditure guidance of US\$200 million to US\$250 million for the purpose of regular maintenance, purchase of heavy equipment replacement, and development of our metallurgical coal asset.

We generated free cash flow of US\$782 million on the back of robust operational EBITDA and prudent capital spending.

### **Cash Flows from Financing Activities**

Net cash flow used in financing activities was US\$289 million. Financing activities include among others, repayment of bank loans totaling US\$129 million and payments of dividends to our shareholders amounting US\$101 million.

## **Dividend**

As approved during the Company's Annual General Meeting of Shareholders on 26 April 2017, we paid US\$101.1 million of cash dividend, or approximately 30% of our 2016 net income. This dividend payment includes interim cash dividend of US\$60.8 million paid in January 2017 and final cash dividend of US\$40.3 million paid in May 2017. Furthermore, as approved at the Company's Board of Commissioners and Directors Meeting held on 19 December 2017, an interim cash dividend for financial year 2017 of US\$100.1 million was paid in January 2018.

**PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES**

**Lampiran 1/1 Schedule**

**LAPORAN POSISI KEUANGAN  
KONSOLIDASIAN PADA TANGGAL  
31 DESEMBER 2017 DAN 2016**  
(Dinyatakan dalam ribuan Dolar AS,  
kecuali nilai nominal dan data saham)

**CONSOLIDATED STATEMENTS OF  
FINANCIAL POSITION  
AS AT 31 DECEMBER 2017 AND 2016**  
(Expressed in thousands of US Dollars,  
except for par value and share data)

<b>ASET</b>	<b>Catatan/ Notes</b>	<b>2017</b>	<b>2016</b>	<b>ASSETS</b>
<b>ASET LANCAR</b>				<b>CURRENT ASSETS</b>
Kas dan setara kas	5	1,206,848	1,076,948	<i>Cash and cash equivalents</i>
Deposito berjangka yang dibatasi penggunaannya - bagian lancar	6	34	34	<i>Restricted time deposits - current portion</i>
Aset keuangan tersedia untuk dijual - bagian lancar	7	247,007	-	<i>Available-for-sale financial assets - current portion</i>
Piutang usaha	8	314,718	300,689	<i>Trade receivables</i>
Persediaan	10	85,466	73,417	<i>Inventories</i>
Pajak dibayar dimuka - bagian lancar	34a	74,140	102,614	<i>Prepaid taxes - current portion</i>
Pajak yang bisa dipulihkan kembali	34b	12,464	10,489	<i>Recoverable taxes</i>
Piutang lain-lain		6,729	4,399	<i>Other receivables</i>
Instrumen keuangan derivatif	19	3,300	3,954	<i>Derivative financial instruments</i>
Uang muka dan biaya dibayar dimuka - bagian lancar	9	28,034	19,287	<i>Advances and prepayments - current portion</i>
Aset lancar lain-lain		422	884	<i>Other current assets</i>
<b>Total asset lancar</b>		<b>1,979,162</b>	<b>1,592,715</b>	<b>Total current assets</b>
<b>ASET TIDAK LANCAR</b>				<b>NON-CURRENT ASSETS</b>
Deposito berjangka yang dibatasi penggunaannya - bagian tidak lancar	6	8,106	3,084	<i>Restricted time deposits - non-current portion</i>
Aset keuangan tersedia untuk dijual - bagian tidak lancar	7	6,837	-	<i>Available-for-sale financial assets - non-current portion</i>
Investasi pada ventura bersama	12	45,810	46,675	<i>Investments in joint ventures</i>
Uang muka dan biaya dibayar dimuka - bagian tidak lancar	9	38,033	37,497	<i>Advances and prepayments - non-current portion</i>
Pajak dibayar dimuka - bagian tidak lancar	34a	43,542	37,940	<i>Prepaid taxes - non-current portion</i>
Properti pertambangan	13	2,355,258	2,436,565	<i>Mining properties</i>
Aset tetap	11	1,506,553	1,544,187	<i>Fixed assets</i>
<i>Goodwill</i>	14	793,610	793,610	<i>Goodwill</i>
Aset pajak tangguhan	34e	8,766	3,766	<i>Deferred tax assets</i>
Aset tidak lancar lain-lain		28,470	26,218	<i>Other non-current assets</i>
<b>Total asset tidak lancar</b>		<b>4,834,985</b>	<b>4,929,542</b>	<b>Total non-current assets</b>
<b>TOTAL ASET</b>		<b>6,814,147</b>	<b>6,522,257</b>	<b>TOTAL ASSETS</b>

**PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES**

**Lampiran 1/2 Schedule**

**LAPORAN POSISI KEUANGAN  
KONSOLIDASIAN PADA TANGGAL  
31 DESEMBER 2017 DAN 2016**  
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**CONSOLIDATED STATEMENTS OF  
FINANCIAL POSITION  
AS AT 31 DECEMBER 2017 AND 2016**  
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<b>Catatan/ Notes</b>	<b>2017</b>	<b>2016</b>	
<b>LIABILITAS DAN EKUITAS</b>			<b>LIABILITIES AND EQUITY</b>
<b>LIABILITAS</b>			<b>LIABILITIES</b>
<b>LIABILITAS JANGKA PENDEK</b>			<b>CURRENT LIABILITIES</b>
Utang usaha	15	279,163	Trade payables
Utang dividen	28	111,832	Dividends payable
Beban yang masih harus dibayar	17	37,396	Accrued expenses
Liabilitas imbalan kerja jangka pendek		2,689	Short-term employee benefit liabilities
Utang pajak	34c	56,713	Taxes payable
Utang royalti	16	31,269	Royalties payable
Bagian lancar atas pinjaman jangka panjang:			Current maturity of long-term borrowings:
- Utang sewa pembiayaan	20	35,571	Finance lease payables -
- Utang bank	21	201,160	Bank loans -
Utang lain-lain		17,509	Other liabilities
<b>Total liabilitas jangka pendek</b>	<b>773,302</b>	<b>644,555</b>	<b>Total current liabilities</b>
<b>LIABILITAS JANGKA PANJANG</b>			<b>NON-CURRENT LIABILITIES</b>
Pinjaman dari pihak ketiga	18	15,892	Loans from a third party
Pinjaman jangka panjang setelah dikurangi bagian yang akan jatuh tempo dalam satu tahun:			Long-term borrowings, net of current maturities:
- Utang sewa pembiayaan	20	49,594	Finance lease payables -
- Utang bank	21	1,090,830	Bank loans -
Liabilitas pajak tangguhan	34e	612,253	Deferred tax liabilities
Liabilitas imbalan pasca kerja	22	64,925	Post-employment benefits liabilities
Provisi rehabilitasi, reklamasi dan penutupan tambang	23	115,724	Provision for mine rehabilitation, reclamation and closure
<b>Total liabilitas jangka panjang</b>	<b>1,949,218</b>	<b>2,091,820</b>	<b>Total non-current liabilities</b>
<b>TOTAL LIABILITAS</b>	<b>2,722,520</b>	<b>2,736,375</b>	<b>TOTAL LIABILITIES</b>

**PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES**

**Lampiran 1/3 Schedule**

**LAPORAN POSISI KEUANGAN  
KONSOLIDASIAN PADA TANGGAL  
31 DESEMBER 2017 DAN 2016**  
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**CONSOLIDATED STATEMENTS OF  
FINANCIAL POSITION  
AS AT 31 DECEMBER 2017 AND 2016**  
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	<u>Catatan/ Notes</u>	<u>2017</u>	<u>2016</u>	<b>EQUITY</b>
<b>EKUITAS</b>				
<b>Ekuitas yang diatribusikan kepada pemilik entitas induk</b>				<b>Equity attributable to owners of the parent entity</b>
Modal saham - modal dasar 80.000.000.000 lembar; ditempatkan dan disetor penuh 31.985.962.000 lembar dengan nilai nominal Rp100 per saham	24	342,940	342,940	Share capital - authorised 80,000,000,000 shares; issued and fully paid 31,985,962,000 shares at par value of Rp100 per share
Tambahan modal disetor, neto	25	1,154,494	1,154,494	Additional paid-in capital, net Difference in value from transactions with non-controlling interests
Selisih transaksi dengan pihak non-pengendali	26	4,072	7,135	Retained earnings
Saldo laba	27	1,966,721	1,627,609	
Penghasilan komprehensif lain	2h, 2i	43	14,280	Other comprehensive income
<b>Total ekuitas yang diatribusikan kepada pemilik entitas induk</b>		3,468,270	3,146,458	<b>Total equity attributable to owners of the parent entity</b>
<b>Kepentingan non-pengendali</b>	29	623,357	639,424	<b>Non-controlling interests</b>
<b>TOTAL EKUITAS</b>		<b>4,091,627</b>	<b>3,785,882</b>	<b>TOTAL EQUITY</b>
<b>TOTAL LIABILITAS DAN EKUITAS</b>		<b>6,814,147</b>	<b>6,522,257</b>	<b>TOTAL LIABILITIES AND EQUITY</b>

PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES

Lampiran 2/1 Schedule

**LAPORAN LABA RUGI DAN PENGHASILAN  
KOMPREHENSIF LAIN KONSOLIDASIAN  
UNTUK TAHUN-TAHUN YANG BERAKHIR  
PADA TANGGAL 31 DESEMBER 2017 DAN 2016**  
(Dinyatakan dalam ribuan Dolar AS,  
kecuali laba bersih per saham dasar dan dilusian)

**CONSOLIDATED STATEMENTS OF PROFIT OR LOSS  
AND OTHER COMPREHENSIVE INCOME  
FOR THE YEARS ENDED  
31 DECEMBER 2017 AND 2016**  
(Expressed in thousands of US Dollars,  
except for basic and diluted earnings per share)

	Catatan/ Notes	2017	2016	
<b>Pendapatan usaha</b>	30	3,258,333	2,524,239	<b>Revenue</b>
<b>Beban pokok pendapatan</b>	31	(2,116,831)	(1,838,963)	<b>Cost of revenue</b>
<b>Laba bruto</b>		1,141,502	685,276	<b>Gross profit</b>
Beban usaha (Beban)/pendapatan lain-lain, neto	32 33	(183,651) (6,026)	(151,175) 53,517	Operating expenses Other (expenses)/income, net
<b>Laba usaha</b>		951,825	587,618	<b>Operating income</b>
Biaya keuangan		(52,994)	(50,006)	Finance costs
Pendapatan keuangan		18,733	9,092	Finance income
Bagian atas keuntungan/(kerugian) neto ventura bersama	12	11,967	(184)	Share in net profit/(loss) of joint ventures
		(22,294)	(41,098)	
<b>Laba sebelum pajak penghasilan</b>		929,531	546,520	<b>Profit before income tax</b>
Beban pajak penghasilan	34d	(393,093)	(205,834)	Income tax expense
<b>Laba tahun berjalan</b>		536,438	340,686	<b>Profit for the year</b>
<b>Penghasilan komprehensif lain tahun berjalan:</b>				<b>Other comprehensive income for the year:</b>
Pos-pos yang akan direklasifikasi ke laba rugi:				Items that will be subsequently reclassified to profit or loss: Changes in fair value of available-for-sale financial assets
Perubahan nilai wajar aset keuangan tersedia untuk dijual	7	978	-	Exchange difference due to financial statements translation
Selisih kurs karena penjabaran laporan keuangan		(1,937)	1,181	Share of other comprehensive (loss)/income of joint ventures
Bagian atas (kerugian)/penghasilan komprehensif lain dari entitas ventura bersama	12	(12,832)	30,535	Changes in value of cash flow hedges
Perubahan atas nilai wajar lindung nilai arus kas	19	(1,096)	2,423	Income tax relating to these items
Pajak penghasilan terkait pos-pos ini	34d	493	(1,090)	
		(14,394)	33,049	
Pos-pos yang tidak akan direklasifikasi ke laba rugi:				Items that will not be reclassified to profit or loss: Remeasurement of post-employment benefits liabilities
Pengukuran kembali liabilitas imbalan pasca kerja		(5,531)	13,472	Income tax relating to this item
Pajak penghasilan terkait pos ini	34d	1,618	(5,437)	
		(3,913)	8,035	
		(18,307)	41,084	
<b>Total penghasilan komprehensif tahun berjalan, setelah pajak</b>		<b>518,131</b>	<b>381,770</b>	<b>Total comprehensive income for the year, net of tax</b>

Catatan atas laporan keuangan konsolidasian terlampir merupakan  
bagian yang tidak terpisahkan dari laporan keuangan konsolidasian  
secara keseluruhan.

The accompanying notes to the consolidated financial statements form an  
integral part of these consolidated financial statements.

**PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES**

**Lampiran 2/2 Schedule**

**LAPORAN LABA RUGI DAN PENGHASILAN  
KOMPREHENSIF LAIN KONSOLIDASIAN  
UNTUK TAHUN-TAHUN YANG BERAKHIR  
PADA TANGGAL 31 DESEMBER 2017 DAN 2016**  
(Dinyatakan dalam ribuan Dolar AS,  
kecuali laba bersih per saham dasar dan dilusian)

**CONSOLIDATED STATEMENTS OF PROFIT OR LOSS  
AND OTHER COMPREHENSIVE INCOME  
FOR THE YEARS ENDED  
31 DECEMBER 2017 AND 2016**  
(Expressed in thousands of US Dollars,  
except for basic and diluted earnings per share)

<b>Catatan/ Notes</b>	<b>2017</b>	<b>2016</b>	
<b>Laba tahun berjalan yang dapat diatribusikan kepada:</b>			<b>Profit for the year attributable to:</b>
Pemilik entitas induk	483,297	334,621	Owners of the parent entity
Kepentingan non-pengendali	53,141	6,065	Non-controlling interests
<b>Laba tahun berjalan</b>	<b>536,438</b>	<b>340,686</b>	<b>Profit for the year</b>
<b>Total penghasilan komprehensif tahun berjalan yang dapat diatribusikan kepada:</b>			<b>Total comprehensive income for the year attributable to:</b>
Pemilik entitas induk	465,293	374,510	Owners of the parent entity
Kepentingan non-pengendali	52,838	7,260	Non-controlling interests
<b>Total penghasilan komprehensif tahun berjalan, setelah pajak</b>	<b>518,131</b>	<b>381,770</b>	<b>Total comprehensive income for the year, net of tax</b>
<b>Laba bersih per saham diatribusikan kepada pemilik entitas induk</b>	36		<b>Earnings per share attributable to owners of the parent entity</b>
- Dasar (nilai penuh)		0.01511	Basic (full amount) -
- Dilusian (nilai penuh)		0.01406	Diluted (full amount) -

**PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES**

**Lampiran 3/1 Schedule**

**LAPORAN PERUBAHAN EKUITAS KONSOLIDASIAN  
UNTUK TAHUN-TAHUN YANG BERAKHIR PADA TANGGAL  
31 DESEMBER 2017 DAN 2016  
(Dinyatakan dalam ribuan Dolar AS)**

**CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY  
FOR THE YEARS ENDED  
31 DECEMBER 2017 AND 2016  
(Expressed in thousands of US Dollars)**

Distribusikan kepada pemilik entitas induk/Attributable to owners of the parent entity

			Penghasilan komprehensif lain/ Other comprehensive income			
			Cadangan perubahan nilai wajar aset keuangan tersedia untuk dijual/ Reserve for changes in fair value of available-for-sale financial assets	Bagian pendapatan komprehensif lain dari entitas ventura bersama/ Share of other comprehensive income of joint ventures	Kepentingan non-pengendali/ Non-controlling interests	Total ekuitas/ Total equity
Modal saham/ Share capital	Tambahan modal disertor, neto/ Additional/ paid-in capital, net	Saldo laba/Retained earnings transactions with non-controlling interests	Saldo laba/Retained earnings Belum dicadangkan/ Unappropriated	Translasi mata uang asing/ Foreign currency translation	Total	
Saldo pada 1 Januari 2016	342,940	1,154,494	-	51,182	1,335,827	(18,555)
Total penghasilan komprehensif tahun berjalan Penerbitan saham entitas anak kepada kepentingan non-pengendali (Catatan 29) Transaksi dengan pihak non-pengendali (Catatan 26) Pencadangan saldo laba (Catatan 27) Dividen (Catatan 28 dan 29)	-	-	-	341,675	1,121	1,179
					30,535	
					374,510	
						7,260
						381,770
						157,329
						157,329
						7,135
						-
						-
						(101,075)
						(113,395)
Saldo pada 31 Desember 2016	342,940	1,154,494	=	7,135	=	1,179
						(17,434)
						30,535
						31,464
						3,146,458
						639,424
						3,785,882

Balance as at 1 January 2016 Total comprehensive income for the year Issuance of subsidiaries' shares to non-controlling interest (Note 29) Transaction with non-controlling interest (Note 26) Appropriation of retained earnings (Note 27) Dividends (Notes 28 and 29) Balance as at 31 December 2016

Catatan atas laporan keuangan konsolidasian terlampir merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian secara keseluruhan.

The accompanying notes to the consolidated financial statements form an integral part of these consolidated financial statements.

**PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES**

**Lampiran 3/2 Schedule**

**LAPORAN PERUBAHAN EKUITAS KONSOLIDASIAN  
UNTUK TAHUN-TAHUN YANG BERAKHIR PADA TANGGAL  
31 DESEMBER 2017 DAN 2016**  
(Dinyatakan dalam ribuan Dolar AS)

**CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY  
FOR THE YEARS ENDED  
31 DECEMBER 2017 AND 2016**  
(Expressed in thousands of US Dollars)

Diatribusikan kepada pemilik entitas induk/Attributable to owners of the parent entity

Penghasilan Komprehensif lain/ Other comprehensive income						Cadangan perubahan nilai wajar aset keuangan tersedia untuk dijual/ Reserve for changes in fair value of financial assets available-for-sale	Kepentingan non-pengendali/ Non-controlling interests	Total ekuitas/ Total equity	Balance as at 1 January 2017	
Modal saham/ Share capital	Tambahan modal disertor, neto/ Additional paid-in capital, net	Saldo laba/Retained earnings transactions with non-controlling interests	Dicadangkan/ Appropriated	Balum dicadangkan/ Unappropriated	Translasi mata uang asing/ Foreign currency translation					
<b>Saldo pada 1 Januari 2017</b>	342,940	1,154,494	7,135	52,707	1,574,902	(17,434)	1,179	30,535	3,785,882	
Total penghasilan komprehensif tahun berjalan Penerbitan saham kepada kepentingan non-pengendali (Catatan 29)	-	-	-	-	479,530	(1,728)	(534)	(12,832)	52,858	
Transaksi dengan pihak non-pengendali (Catatan 26)	-	-	-	-	-	-	-	-	18,126	
Pencadangan saldo laba (Catatan 27)	-	-	-	-	(3,063)	-	-	(3,063)	-	
Dividen (Catatan 28 dan 29)	-	-	-	-	3,346	(3,346)	-	-	(3,063)	
									18,126	
<b>Saldo pada 31 Desember 2017</b>	<b>342,940</b>	<b>1,154,494</b>	<b>4,072</b>	<b>56,053</b>	<b>1,910,688</b>	<b>(19,162)</b>	<b>645</b>	<b>17,703</b>	<b>857</b>	<b>623,357</b>
										<b>4,091,627</b>

Catatan atas laporan keuangan konsolidasian terlampir merupakan bagian yang  
tidak terpisahkan dari laporan keuangan konsolidasian secara keseluruhan.

The accompanying notes to the consolidated financial statements form an integral  
part of these consolidated financial statements.

**PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES**

**Lampiran 4 Schedule**

**LAPORAN ARUS KAS KONSOLIDASIAN  
UNTUK TAHUN-TAHUN YANG BERAKHIR  
PADA TANGGAL 31 DESEMBER 2017 DAN 2016  
(Dinyatakan dalam ribuan Dolar AS)**

**CONSOLIDATED STATEMENTS OF CASH FLOWS  
FOR THE YEARS ENDED  
31 DECEMBER 2017 AND 2016  
(Expressed in thousands of US Dollars)**

	<b>2017</b>	<b>2016</b>	
<b>Arus kas dari aktivitas operasi</b>			<b>Cash flows from operating activities</b>
Penerimaan dari pelanggan	3,271,603	2,417,173	Receipts from customers
Pembayaran kepada pemasok	(1,390,939)	(1,194,301)	Payments to suppliers
Pembayaran kepada karyawan	(158,206)	(134,996)	Payments to employees
Penerimaan pendapatan bunga	14,960	9,092	Receipts of finance income
Pembayaran royalti	(335,641)	(252,577)	Payments of royalties
Pembayaran pajak penghasilan badan dan pajak penghasilan final	(515,462)	(155,474)	Payments of corporate income tax and final income tax
Penerimaan restitusi pajak penghasilan	11,363	17,808	Receipts of income tax refund
Pembayaran beban bunga dan keuangan	(46,804)	(43,768)	Payments of interest and finance costs
Pembayaran pajak penjualan	(7,372)	(26,280)	Payments of sales tax
Penerimaan lain-lain, neto	10,178	38,846	Other receipts, net
<b>Arus kas bersih yang diperoleh dari aktivitas operasi</b>	<b>853,680</b>	<b>675,523</b>	<b>Net cash flows provided from operating activities</b>
<b>Arus kas dari aktivitas investasi</b>			<b>Cash flows from investing activities</b>
Pembelian aset keuangan tersedia untuk dijual	(309,354)	-	Purchase of available-for-sale financial assets
Pembelian aset tetap	(155,352)	(77,839)	Purchase of fixed assets
Penerimaan aset keuangan tersedia untuk dijual	56,095	-	Proceeds from sales of available-for-sale financial assets
Hasil penjualan aset tetap	6,069	560	Proceeds from disposal of fixed assets
Pembayaran atas penambahan properti pertambangan	(30,841)	(31,985)	Payment for addition of mining properties
Arus kas keluar bersih dari akuisisi entitas anak	-	(119,120)	Net cash outflow from acquisition of subsidiaries
<b>Arus kas bersih yang digunakan untuk aktivitas investasi</b>	<b>(433,383)</b>	<b>(228,384)</b>	<b>Net cash flows used in investing activities</b>
<b>Arus kas dari aktivitas pendanaan</b>			<b>Cash flows from financing activities</b>
Pembayaran utang bank	(128,825)	(144,000)	Repayments of bank loans
Pembayaran dividen kepada pemegang saham Perusahaan	(101,075)	(75,487)	Payments of dividends to the Company's shareholders
Pembayaran dividen kepada kepentingan non-pengendali	(85,469)	(1,038)	Payments of dividends to non-controlling interests
Pembayaran utang sewa pembiayaan	(33,481)	(40,985)	Payments of finance lease payables
Transfer ke deposito berjangka yang dibatasi penggunaannya	(5,022)	(792)	Transfer to restricted time deposits
Penerimaan setoran modal dari kepentingan non-pengendali	12,234	164,308	Receipt of capital injection from non-controlling interests
Penerimaan dari penjualan atas investasi kepada entitas anak	2,871	-	Proceeds from sale of investment in a subsidiary
Pembelian atas penambahan kepentingan pada entitas anak	(678)	-	Purchase of non-controlling interest in a subsidiary
Penerimaan utang bank	50,784	25,000	Proceeds from bank loans
<b>Arus kas bersih yang digunakan untuk aktivitas pendanaan</b>	<b>(288,661)</b>	<b>(72,994)</b>	<b>Net cash flows used in financing activities</b>
<b>Kenaikan bersih kas dan setara kas</b>			<b>Net increase in cash and cash equivalents</b>
<b>Kas dan setara kas pada awal tahun</b>	<b>131,636</b>	<b>374,145</b>	
<b>Efek perubahan nilai kurs pada kas dan setara kas</b>	<b>(1,736)</b>	<b>351</b>	<b>Cash and cash equivalents at the beginning of the year</b>
<b>Kas dan setara kas pada akhir tahun (Catatan 5)</b>	<b>1,206,848</b>	<b>1,076,948</b>	<b>Effect of exchange rate changes on cash and cash equivalents</b>
Lihat Catatan 38 untuk penyajian transaksi non-kas Grup.			<b>Cash and cash equivalents at the end of the year (Note 5)</b>

Lihat Catatan 38 untuk penyajian transaksi non-kas Grup.

Refer to Note 38 for presentation of the Group's  
non-cash transactions.